File No. 1827 Board Order No. 1827-1						
February 6, 2014						

## **SURFACE RIGHTS BOARD**

## IN THE MATTER OF THE PETROLEUM AND NATURAL GAS ACT, R.S.B.C., C. 361 AS AMENDED

## AND IN THE MATTER OF

THE NORTH WEST  $\frac{1}{4}$  of SECTION 16, TOWNSHIP 80, RANGE 17, WEST OF THE  $6^{\text{TH}}$  MERIDIAN, PEACE RIVER DISTRICT

(The "Lands")

	BOARD ORDER				
	(RESPONDENTS)				
	Joseph Magusin and Juliette Louiseala Magusin				
AND:					
	(APPLICANT)				
	Encana Corporation				
BETWEEN:					

ENCANA CORPORATION v. MAGUSIN, ET AL ORDER 1827-1 Page 2

Encana Corporation ("Encana") applies pursuant to section 158 of the *Petroleum and Natural Gas Act* for mediation and arbitration and for a right of entry order to carry out an oil and gas activity on the Respondents' Lands, specifically the construction, operation and maintenance of a well site with multiple wells.

The Oil and Gas Commission ("OGC") has approved the location of the well site and has issued their permit for this project.

I conducted telephone mediation conference calls on January 22, 2014 and February 6, 2014 where the parties discussed the project and whether I should issue Encana a right of entry order.

I considered the submissions and found that there is no impediment preventing the Board from issuing the right of entry. Supported by the fact that the OGC has issued a permit for this project, the Board is satisfied that Encana requires the right of entry for the purposes of oil and gas activities.

## **ORDER**

Pursuant to section 159 of the *Petroleum and Natural Gas Act*, the Board orders as follows:

- 1. Upon payment of the amounts set out in paragraphs 2 and 3, Encana Corporation shall have the Right of Entry to and access across the portions of lands legally described as NW ¼ of Section 16, Township 80, Range 17, W6M, Peace River District, as shown on the individual ownership plan attached as Appendix "A" (the "Lands") for the purpose of completing any necessary assessments the Oil and Gas Commission Well Permit requires and for the purpose of drilling, completing and operating a multiple well padsite as permitted by the Oil and Gas Commission.
- 2. Encana Corporation shall deliver to the Surface Rights Board security in the amount of \$10,000.00 by cheque made payable to the Minister of Finance. All or part of the security deposit may be returned to Encana Corporation, or paid to the Respondents, upon agreement of the parties or as ordered by the Board.
- 3. Encana Corporation shall pay to the Respondents as partial payment for compensation the amount of \$15,000.00 representing a portion of the first year's initial payment.
- 4. Nothing in this Order operates as a consent, permission, approval, or authorization of a matter within the jurisdiction of the Oil and Gas Commission.

DATED: February 6, 2014

FOR THE BOARD

Simmi K. Sandhu, Mediator

APPENDIX "A"

1827-1

	SCH	Pageof					
Attached to and made part of this Agreement dated thisday of, 20, between							
Joseph Magusin and Juliette Louiseala Magusin (Lessor) and Encana Corporation (Lessee).							
INDIVIDUAL OWNERSHIP PLAN SHOWING PROPOSED WELLSITE AND ACCESS WITHIN THE NORTH WEST 1/4 OF SECTION 16 TOWNSHIP 80 RANGE 17 W6M PEACE RIVER DISTRICT							
NE 1/4 SEC 20	REM SW 1/4 SECTION 21						
TOTION ALLOWANCE	TOWNSHIP 80 RANGE 17 W6M  WELL LOCATIONS 13-16-80-17, A13-16-80-17, B13-16-80-17, C13-16-80-17, D13-16-80-17 PROPOSED 5 x 622m WORKSPACE  NE 1/4 SECTION 16						
PROPOSED 10 x 44m WORKSPACE  Residence  Residence	NW 1/4 SECTION 16						
<b>^</b>	il and the second						
SE 1/4 SECTION 17	SW 1/4 SECTION 16						
Owner(s): Joseph Magusin  Juliette Louiseala Magusin  The intended plot size of this plan is 216mm in width by 280mm height when plotted at a scale of 1: 7500 (use letter size sheet)							
Title No: Parcel Identifier: Landowner File: EnCana File(s):	PC36190 014-521-881 S463092 S463092, S463439, S463440, S463441, S463442	Cer	Certified correct this 28th day of February, 2011  Adam Brash, BCLS				
Areas Permanent	4.80 ha   11.86 ac	FAC	Fort St. John 10716-100th Ave.	Focus Job No: 110018NP01R0			
Temporary 77777	0.36 ha 0.89 ac	Focus Si	BC, V1J 1Z3 Ph. (250)787-0300	<b>Ref Dwg:</b> 110018WS01R0			
Total	5.16 ha   12.75 ac	FCS Land Services Lin		Drafter: DG			